इंजीनियरिंग संसाधन समूह (आपरेशन),
69B. प्रशासनिक भवन, हज़ीरा संयंत्र, सूरत
ऑयल एण्ड नेचुरल गैस कॉरपोरेशन लिमिटेड
Engineering Resource Group (Operations)
69B, Admin. Building, Hazira Plant, Surat
Oil and Natural Gas Corporation Limited
Phone: 0261- 287 -5708/5709

BY E-MAIL

HZR/PLANT/OPS/SCHEME-REVAMP/2025/1421685/OLA 9030013340 Date: 27.08.2025

To
M/s HARSH ENGINEERING COMPONENTS CO.
(ONGC Vendor Code: 102809)
Address: 405-A, CHURCHGATE CHAMBERS,
5, NEW MARINE LINES ROAD, MUMBAI-400020
Contact No: +91-9820048378, 022-22624584
Email: info@harshengineering.in, sales@harshengineering.in

Kind Attention: Mr. Harsh Mundra

Subject: Notification of Award (NOA) for "Effecting pipeline upgradation to divert gas from Seal Oil traps of Propane Compressor (10-K-105) in LPG plant, fire water line for running IA/IG compressors for cooling purpose in case of black out, & to mitigate the bottlenecking of higher MP flash gas pressure in GSU at ONGC Hazira Plant" against Tender No 8U1RC25003.

Ref: (i) Your bid (bid ID: 870538) against Tender ID: 2025_ONGC_238812_1 (uploaded on https://etenders.gov.in/) and ONGC Tender Ref No. 8U1RC25003.
(ii) All other correspondences with reference to above till date.

Dear Sir/ Ma'am,

With reference to above, Oil and Natural Gas Corporation Ltd (hereinafter referred to as 'ONGC'/ 'CORPORATION'/ Company-Hazira Plant) is pleased to place this Notification of Award (NOA) to M/s HARSH ENGINEERING COMPONENTS CO. (hereinafter referred to as "Contractor") for "Effecting pipeline upgradation to divert gas from Seal Oil traps of Propane Compressor (10-K-105) in LPG plant, fire water line for running IA/IG compressors for cooling purpose in case of black out, & to mitigate the bottlenecking of higher MP flash gas pressure in GSU at ONGC Hazira Plant" on following rates, terms and conditions:

1.0 Scope of work:
The Scope of work & other Terms & Conditions shall be as per the tender document, which has been duly accepted by your firm vide your bid in toto.

2.0 Completion Period/ Duration of Contract:
The period of the contract will be (01) one year from the date of NOA. The contractor has to source the materials and resources as soon as the NOA is placed so as to expedite to the completion as early as possible.

3.0 Mobilization Period:
Maximum of 15 days from NOA, i.e till **10.09.2025**. During this period, the contractor shall mobilize their engineer to assess site conditions, estimate resource requirement, initial preparation of schematic etc. along with submission of QAP for approval.
On receipt of NOA from ONGC, the contractor shall get in touch with Engineer-in-Charge immediately for micro planning and preparation of work-schedule without waiting for the intimation from ONGC. The contractor has to complete the mobilization of his resources within the shortest possible time and remain prepared for starting the job.
Mobilization period is inclusive of total Completion period of ONE YEAR.

4.0 Schedule of rates:
The rates applicable for the works to be rendered under this contract shall be as per the Schedule of Rates enclosed at Annexure-I of this NOA and remain firm for the contract period.

5.0 Terms and Conditions:
The scope of work, technical specifications, special conditions of contract and other terms & conditions shall be as per tender document.

6.0 Security Deposit / Performance Security:

6.1 The contractor shall furnish Security Deposit/ Performance Security **within 30 days** from the date of issue of NOA i.e. **within 25.09.2025** for a sum equivalent to 10% of the contract value i.e. **Rs. 10,03,000.00/-** (Rupees Ten Lakh Three Thousand only) either in the form of NEFT/RTGS/Electronic fund transfer to the following designated account of ONGC:

Beneficiary Account Name: Oil and Natural Gas Corporation Limited
Bank Name: State Bank of India
Branch: BHATPORE
Branch Code: 01947
Bank Account No.: 10395064481
IFSC Code: SBIN0001947

OR

in lieu thereof an irrevocable Electronic Bank Guarantee(e-BG) or SFMS Bank Guarantee (SFMS BG) or Unconditional irrevocable Insurance Surety Bond as per the proforma enclosed in the General Condition of Contract (GCC) in the bidding document. The Performance Bank Guarantee will have 10% of the contract value with initial validity of total contract period (one year) plus one year (warranty period) plus 90 days i.e. **till 25.11.2027**.
Claim period: Minimum One month beyond validity of PBG i.e. **on or after 25.12.2027**.

The default/Preferable mode of submission of Bid Security will be NEFT/RTGS/Electronic fund transfer or e-BG, however, whenever a contractor submits an SFMS BG, they will mandatorily be required to submit a letter from the issuing bank that it is unable to issue a NeSL based e-BG as on date. Such letter should accompany the SFMS Bank Guarantee (SFMS-BG).

6.2 In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and /or in respect of any amount due from the CONTRACTOR to the CORPORATION, the CORPORATION shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to the CORPORATION on demand.

6.3 In case the contractor fails to submit the security deposit within the stipulated date, ONGC shall recover a sum equivalent to 1.5% (one and half percent) of the amount of Security Deposit / Performance Security per month for such delay or part thereof from the first Bill/invoice (& any remaining amount from subsequent invoice) submitted by the supplier/contractor.

7.0 This NOA will constitute the formation of contract. The detailed formal contract shall be signed by both parties within 15 days from receipt of acceptable Security Deposit / Performance Security. However Security Deposit / Performance Security should be submitted within 30 days from the date of NOA.

7.1 ONGC’s obligation to make payments would start only after submission of Security Deposit / Performance Security and signing of detailed contract. Until the formal contract is signed, this NOA shall be binding contract between ONGC and the Contractor read along with the scope of work, technical specifications, special condition of contract and other terms and conditions of tender document.

8.0 For all matters related to Mobilization, Site-Preparation, Execution, Operations, Reports, Completion Certificate & Payments please contact Sh. Arpan Das, GM(P), GSU/GDU (Mob. No.: 7710091126) and Sh. Rupesh Kumar Verma, GM(P), LPG/CFU (Mob. No.: 9435718965) and Sh. Brijesh Kumar Chaturvedi, GM(P), Process Utilities (Mob. No.: 9427504186)

9.0 You must confirm within 03 days of issue of NOA that PBG shall be submitted within 30 days from the date of NOA & Non –submission of PBG within stipulated period may lead to annulment of the contract and action against the contractor as per tender/NOA conditions.

10.0 For all correspondence in this regard, please quote contract no. HZR/PLANT/OPS/SCHEME-REVAMP/2025/1421685/ OLA 9030013340.

Kindly acknowledge the receipt and convey the acceptance of this NOA by return mail and submit Security Deposit / Performance Security in terms of Clause 6.0 of NOA & communicate via reply mail regarding confirmation about Security Deposit / Performance Security submission as per Clause 9.0 of NOA.

SANTHOSH KUMAR NJAREKKAT
Digitally signed by SANTHOSH KUMAR NJAREKKAT
Date: 2025.08.27 17:17:48 +05'30'

महाप्रबंधक (उ)/ General Manager (P)
इंजीनियरिंग संसाधन समूह(आपरेशन)/ Engineering Resource Group(Operations)

Copy for information to:
1. GGM(P), Head Operations
2. CGM (P), AM-GSU/GDU/DPD/SRU
3. CGM (P), AM- LPG/CFU/KRU/NFU
4. CGM (P), AM- Process Utilities & WWTP
5. CGM (F&A), Head Finance

ANNEXURE-I

SCHEDULE OF RATES

EFFECTING PIPELINE UPGRADATION TO DIVERT GAS FROM SEAL OIL TRAPS OF PROPANE COMPRESSOR (10-K-105) IN LPG PLANT, FIRE WATER LINE FOR RUNNING IA/IG COMPRESSORS FOR COOLING PURPOSE IN CASE OF BLACK OUT, & TO MITIGATE THE BOTTLENECKING OF HIGHER MP FLASH GAS PRESSURE IN GSU AT ONGC HAZIRA PLANT

Sl No.	Item Description	Quantity	Unit	Basic Rate / Unit (in Rs.)	HSN/SAC Code No.	GST Rate in %	% of Local Content in the bid	TOTAL AMOUNT with Taxes (in Rs.)
1	Effecting Pipeline Modification							
1.01	Supply of material for "Effecting Pipeline upgradations to divert gas from Seal Oil traps of Propane Compressor (K-105) from existing flare header to fuel gas KOD/LP gas header and 1st stage suction respectively in LPG plant as per SOW A3".	1	Nos	2500000.00	7307	18		2950000.00
1.02	Servicing cost for " Effecting Pipeline upgradations to divert gas from Seal Oil traps of Propane Compressor (K-105) from existing flare header to fuel gas KOD/LP gas header and 1st stage suction respectively in LPG plant".	1	Nos	1200000.00	9987	18		1416000.00
1.03	Supply of material for "Effecting Pipeline upgradations for laying of fire water line for running IA/IG compressors for cooling purpose in case of black out situations as per SOW A9".	1	Nos	1000000.00	7307	18		1180000.00
1.04	Servicing cost for "Effecting Pipeline upgradations for laying of fire water line for running IA/IG compressors for cooling purpose in case of black out situations."	1	Nos	500000.00	9987	18	100	590000.00
1.05	Supply of material for "Effecting Pipeline upgradations to mitigate the bottlenecking of higher MP flash gas pressure in GSU trains by resizing/rerouting flash gas header and fuel gas disposal header to maintain about 5.5 kg/cm2g against current pressure of 7.5-8.5 kg/cm2g as per SOW A13."	3	Nos	700000.00	7307	18		2478000.00
1.06	Servicing cost for "Effecting Pipeline upgradations to mitigate the bottlenecking of higher MP flash gas pressure in GSU trains by resizing/rerouting flash gas header and fuel gas disposal header to maintain about 5.5 kg/cm2g against current pressure of 7.5-8.5 kg/cm2g ."	3	Nos	400000.00	9987	18		1416000.00
Total Cost in Figures								**10030000.00**
Total Cost in Words		**INR ONE CRORE THIRTY THOUSAND & PAISE ZERO ONLY**						

Signature Not Verified

Digitally signed by RISHABH SAURABH
Date: 2025.08.27 17:37:49 IST
Location: eProcurement System for Central PSUs

SANTHOSH KUMAR NJAREKKAT

Digitally signed by SANTHOSH KUMAR NJAREKKAT
Date: 2025.08.27 17:18:52 +05'30'